Empowering Tomorrow

September 2025

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Agenda

1. Introduction and Strategic Overview

Key Investment Highlights

1 Continued downstream relevance, favorable regional product balances and positive macro trends in Greece	**c. 500 kbpd structurally short** middle distillates in the East Med Region on average until 2030	**2.3%** 2025e Greek real GDP growth
2 Domestic downstream market leader and key regional player, with logistics flexibility and high-value end products	**17.4 mtpa / 342 kbpd** refining capacity, largest in the SEE region	**54%** of total sales exported to the Med region and other markets
3 Integration of wholesale activities with refining, providing important, through-the-cycle, resilience	**>2x overperformance** on system benchmark margin, consistent throughout the cycle (2015-2024)	**~€400m EBITDA p.a.** generated without dependencies on refining margins
4 Vertical integration with petrochemicals and leading fuels marketing business provide significant benefits	**~$1/bbl of value uplift** on refining system from petrochemicals	**> 1,900 fuel stations** in Greece and 5 neighboring countries
5 Growing a profitable, self-financed, integrated green utility complemented by flexible conventional generation	**~0.8 GW CCGT, ~2 GW RES capacity** by 2030 across regions and technologies	**~€300m EBITDA from green utility** targeted by 2030
6 Updated operating model and governance support sustainable transition and value creation	**30% reduction** in Scope 1 & 2 emissions by 2030 vs 2019	**+ 50% EBITDA** (medium-term vs mid-cycle)

Southeast Europe's leading downstream Group with presence along the energy value chain

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Downstream

Refining, Supply & Trading

17.4mtpa / 342kbpd refining capacity (GR) through 3 coastal refineries

c.7m M³ crude/product tank capacity

>60% of domestic market share

54% exports

~35% sold through own Marketing network

Revenue:	11,348
Adj. EBITDA:	795
Capital Employed:	2,538

Petrochemicals

240kt capacity (PP)

33kt capacity (BOPP)

~80% vertical integration in propylene supply

>60% exports

Revenue:	300
Adj. EBITDA:	54
Capital Employed:	86

Marketing

Domestic

1,583 fuel stations (EKO and BP brands)

Leading position in GR Aviation and Bunkering

>30% market share

Developing e-mobility network

International

329 fuel stations
5 countries

Revenue:	5,130
Adj. EBITDA:	124
Capital Employed:	683

Upstream

E&P

6 offshore early exploration blocks in Greece (>54 K sq.km)

Partnership with ExxonMobil in 2 blocks

Seismic surveys completed in all licensed blocks

Revenue:	na
Adj. EBITDA:	na
Capital Employed:	na

New Energy

RES

0.5 GW in operation, growing to **> 1 GW** by 2026

> 6 GW pipeline

Presence in **4 countries** in SEE

Power & Gas

100% in ELPEDISON[1]

852 MW CCGT capacity

>6% retail market share

~3 TWh production

E-mobility

Developing a leading e-mobility platform

Revenue:	60
Adj. EBITDA:	46
Capital Employed:	475

Non-core assets

Divested from DEPA Commercial in Dec 2024

ELPEDISON Revenue:	1,261
ELPEDISON EBITDA:	43

in €m, FY 24

Notes: [1]Completion of the acquisition of the remaining 50% of the share capital of ELPEDISON on 15 July 2025

Fit-for-purpose flexible corporate structure

Shareholding Structure

- POIH[1] 40.4%
- GROWTHFUND[1] 31.2%
- Free Float 28.4%

HELLENiQ ENERGY Holdings
(ultimate Group parent, listed entity)

Specialist Group Servicing Companies

Downstream

- **HELLENiQ PETROLEUM** – Refining, Supply & Sales of Oil Products and Petrochemicals
- **HELLENIC FUELS AND LUBRICANTS INDUSTRIAL AND COMMERCIAL S.A.** – Domestic Marketing
- **HELLENiQ ENERGY International GmbH** – International Marketing

Upstream

- **HELLENiQ UPSTREAM HOLDINGS S.A.** – E&P

New Energy

- **HELLENiQ Renewables S.A.** – RES
- elpedison – Power & Gas[2]

Notes: [1] POIH: Paneuropean Oil and Industrial Holdings (Cyprus) Limited; As of 31.12.2024, the Hellenic Republic Asset Development Fund ('HRADF') has been absorbed by the Hellenic Corporation of Assets and Participations S.A. ('GROWTHFUND'). [2] Completion of the acquisition of the remaining 50% of the share capital of ELPEDISON on 15 July 2025

The Group has grown through consolidation and evolution amidst changing market conditions

1958-1971

Establishing a refining industry in Greece

- Aspropyrgos in 1958
- Thessaloniki in 1966
- Elefsina in 1971

1998-2003

Consolidation and privatization

- Merger of stand-alone State companies to form HELLENIC PETROLEUM
- Listing on ATHEX & LSE
- Merger of HELPE with Petrola S.A., adding Elefsina refinery and tank farm in the portfolio

2004-2013

Refineries upgrade and expansion in new markets

- >€3.5bn Investments
- Elefsina & Thessaloniki refinery upgrades
- BP Greek network in 2009
- Expansion in SEE
- First Greek IPP in 2005; ELPEDISON JV in 2009

2014-2021

Well-managed during challenging periods

- Greek financial crisis
- COVID-19
- Energy crisis
- Crude oil supply chain disruption

2021

Building a Group for tomorrow – Vision 2025

- Focus on energy transition
- Redefined business strategy and capital allocation
- Improved corporate governance
- Fit-for-purpose corporate structure
- New corporate identity

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2024-2025

Streamlined P&G portfolio New trading platform set-up

- Acquisition of remaining 50% in ELPEDISON
- Divestment from DEPA Commercial
- Commencement of Geneva crude and products trading office operations

Vision 2025: Targets achieved, with results confirming initial strategic choices

Business Strategy and Capital Allocation

- **Operational excellence with record production in 2024** supported by **digital transformation** with ~€45m annualized benefit
- Fuels Marketing transformation steered towards **customer** (loyalty, premium fuels and NFR)
- **0.5 GW of RES** in operation with run-rate **EBITDA at >€50m,** targeting 1 GW by 2026 and 2 GW by 2030, **>6 GW RES pipeline**
- **Streamlining the Power & Gas portfolio** into a **vertically integrated utility** through acquiring the remaining 50% in ELPEDISON, while monetizing DEPA Commercial participation
- Focused on **6 offshore E&P blocks**
- **Exit from non-core participations:**
  - 2022: 35% of DEPA Infra sold to Italgas for €266m
  - 2024: 35% of DEPA Commercial sold to Growthfund[1] for ~€200m[2]

ESG Strategy and GHG Targets

- Maturing options in refining towards target of **30% reduction in CO_2 emissions**
- **20% CO_2 avoidance through RES**

Improved Corporate Governance

- **Corporate governance aligned with best practices**
- Fit & Proper policies for BoD
- Increased diversity and **independence**

Fit-for-purpose Corporate Structure

- **Established Holding Company**
- Almost unanimous approval of transformation by shareholders

New Corporate identity

- **New name, logo & corporate identity since 2022**
- Maintaining HELLENIC PETROLEUM and EKO brands

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Notes: [1] As of 31.12.2024, the Hellenic Republic Asset Development Fund ('HRADF') has been absorbed by the Hellenic Corporation of Assets and Participations S.A. (GROWTHFUND) [2] subject to adjustment (i) equal to 50% of the FY24 financial results, up to a maximum adjustment of €20m, either positive or negative, and after considering any impact arising from pending litigation related to natural gas supply contracts, (ii) in the event of a change in the net book value resulting from the outcome of specific pending litigations

HELLENiQ ENERGY: Fit for transition strategy supported by clear market trends

1 Continued relevance of downstream

Refining will remain relevant, with traditional energy playing a key role in energy security

20%[1]
growth in global energy demand (2023-50)

~38%[1]
oil share of energy mix by 2030 (flat vs 2023)

~0.6 mbbl/d
structural short of Diesel in the Med region (until 2030)

2 Growing decarbonisation agenda

Global energy transition driving electrification and decarbonisation value pools, with RES becoming the main power source in SEE

28%[1]
electricity's share of global energy mix by 2040

SEE #1 RES
growth region in Europe

76%
RES as % of gross electricity consumption in Greece by 2030[2]

3 Positive macroeconomic momentum

Greek economic growth amongst the highest in Europe

20%
cumulative growth in GDP (2021-2024)

~1.4x
increase in FDI (2018-2023)

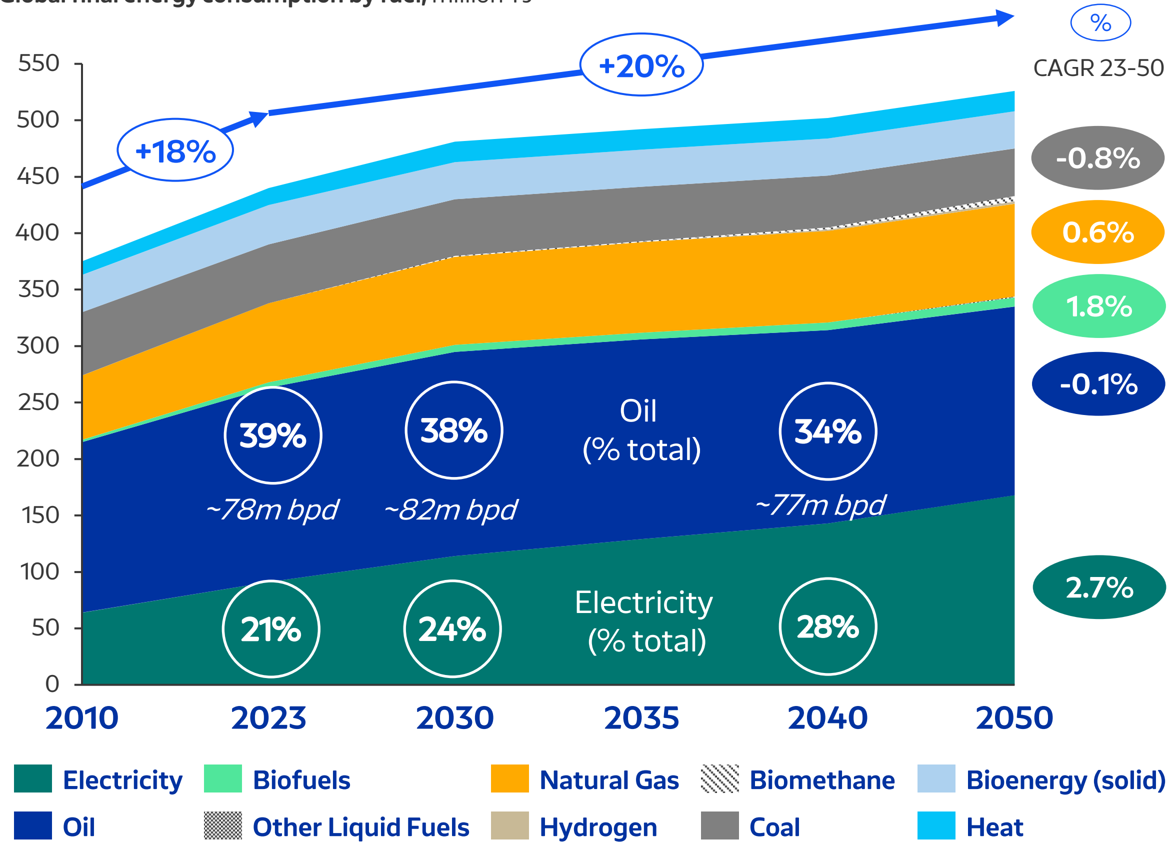
IG
(investment grade) rating for Greece (S&P, Moody's, Fitch, DBRS)

Sources: [1] International Energy Agency: "World Energy Outlook 2024"; [2] Revised Greek National Energy and Climate Plan, August 2024

Energy demand growing and expected to remain strong for fuels in a structurally undersupplied market

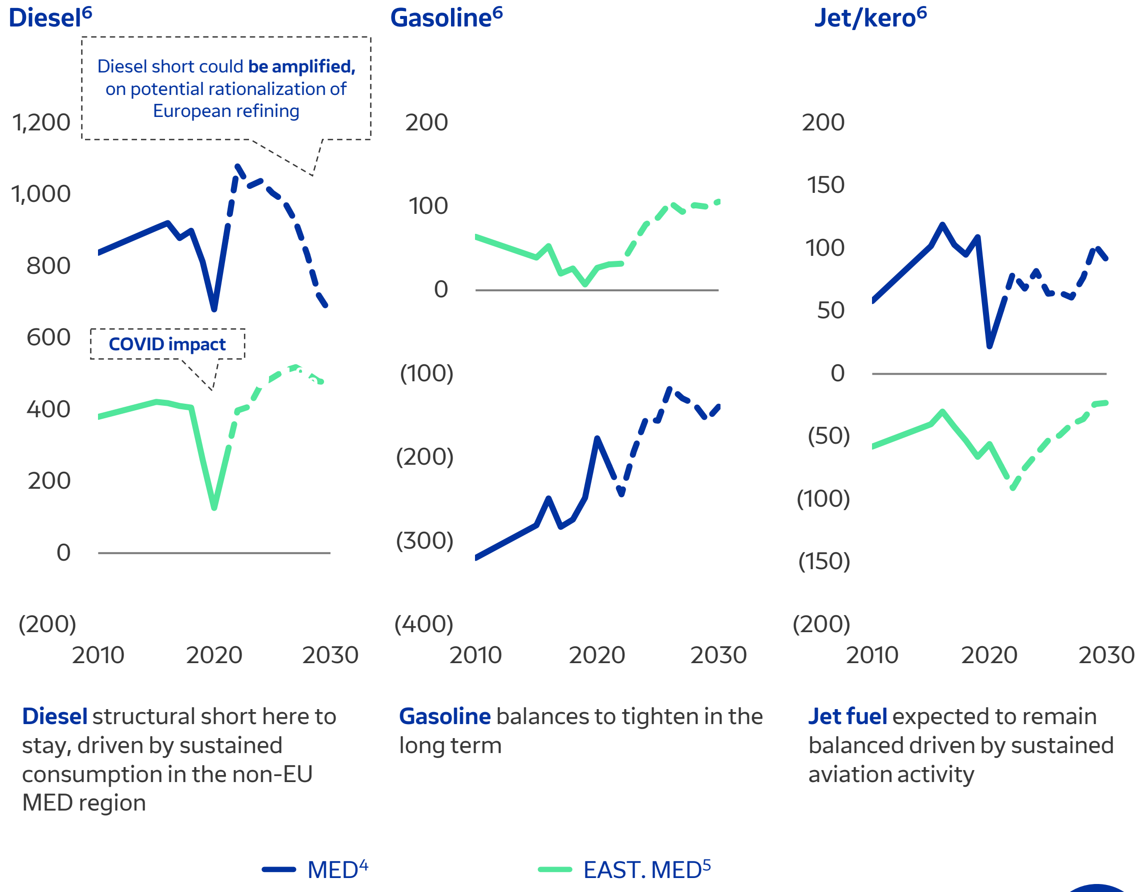
Refined products to remain the principal energy source for the next decades…

Global final energy consumption by fuel, million TJ



… with the Med region to remain structurally short middle distillates[2]

Net imports[3], Mediterranean (thousand bbl/day)



Diesel structural short here to stay, driven by sustained consumption in the non-EU MED region

Gasoline balances to tighten in the long term

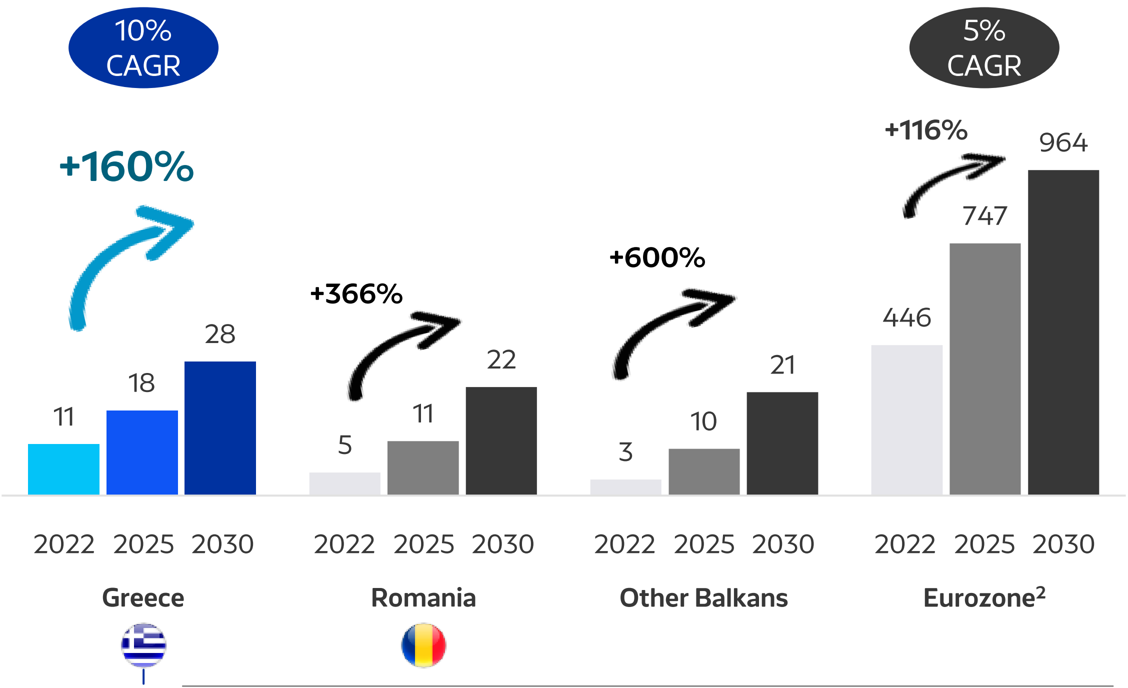
Jet fuel expected to remain balanced driven by sustained aviation activity

MED[4]   EAST. MED[5]

Source: McKinsey Energy Solutions, Global Energy Perspective 2023, Current Trajectory scenario. Source: IEA WEO 2022, 2024; [2] Dotted lines represent McKinsey forecasts; actual data are from IEA; [3] Net imports = total imports minus total exports; [4] MED countries included: EAST. MED + France, Italy, Spain, Algeria, Morocco, Slovenia, Bosnia and Herzegovina; [5] EAST. MED countries included: Albania, Croatia, Cyprus, Republic of North Macedonia, Greece, Montenegro, Serbia, Turkey, Egypt, Israel, Lebanon, Libya, Syrian Arab Republic, Bulgaria; [6] 2021 – estimate.

RES to grow significantly; SEE region with even higher RES growth, benefiting from conventional power phase-out and government policies

Wind and PV Installed Capacity (GW)



NECP[1] Targets

RES as % of gross electricity consumption

43%	76%	~100%
By 2022	By 2030	By 2050

Natural resources and NECP[1] Policies to Drive RES Development

Greece has **abundant wind** and **solar resources**

1,700 kW/m² of global annual solar irradiation, the second highest in Europe

797 W/m² of wind power density, the highest in continental Europe

Investment support for different types of **RES producers and Energy Storage**

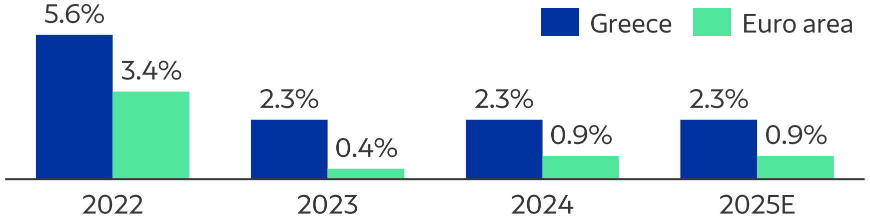
Grid development to accommodate **energy transition**

Sources: WoodMac, NECP, European Commission Institute for Energy and Transport, IRENA. Notes: [1] Revised Greek National Energy and Climate Plan, August 2024; [2] Graphical representation not on scale.

HELLENiQ ENERGY is uniquely placed to benefit from Greece's strong macroeconomic momentum

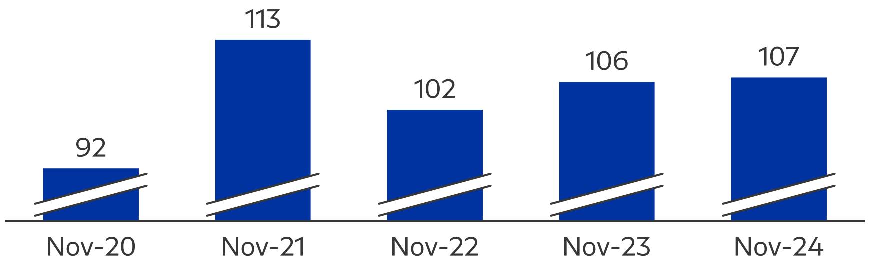
Greece's economy growing amongst the fastest in Europe ...

Real GDP Growth (%)



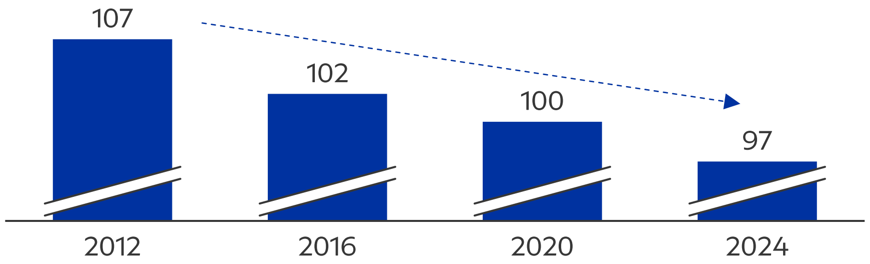
... with improved consumer confidence ...

Economic Sentiment Indicator
Index



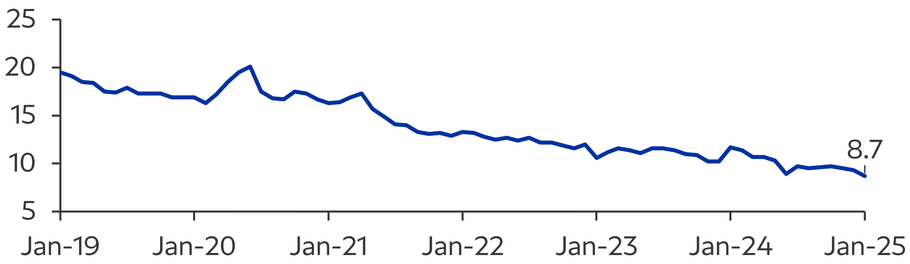
... and increasing competitiveness

Productivity & Competitiveness
Unit Labor Cost Index



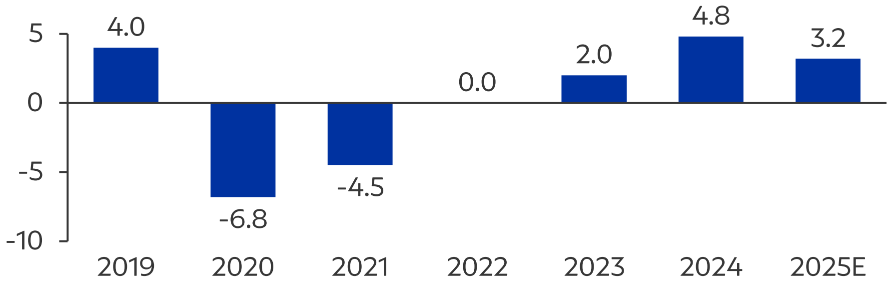
Decreasing unemployment...

Unemployment Rate (% of Labor Force)



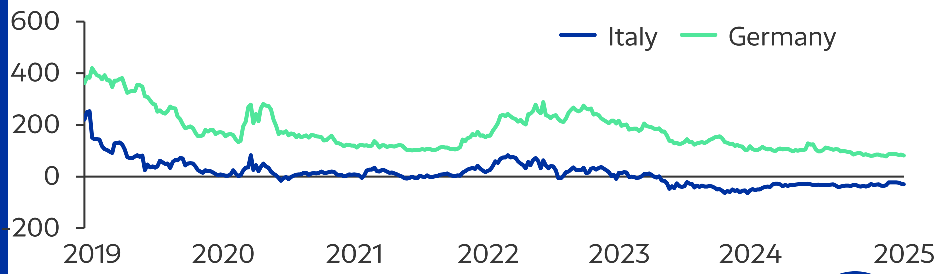
... and growing primary budget surpluses and lower debt trajectory...

Government Primary Balance as % of GDP (Surplus / Deficit)



...help tighten bond spreads vs peers

Spread of 10Y Greek government bond vs. selected countries (bps)



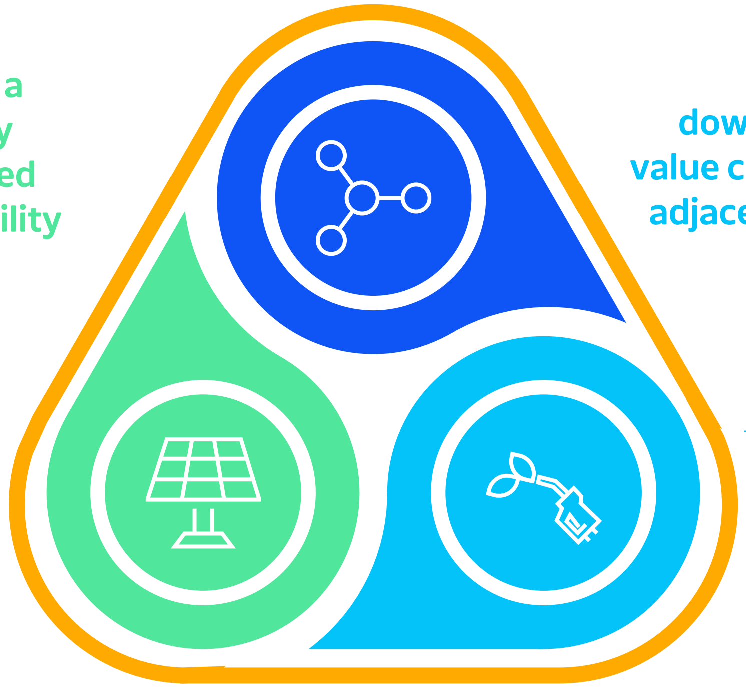
Source: ELSTAT, European Commission, IOBE, BoG, ECB, Bloomberg

Our strategy has 3 focus areas, supported by a constantly improving operating model & governance

Strengthen and decarbonize downstream business

Develop a vertically integrated green utility

Expand downstream value chain into adjacent areas



Operating Model and Governance

Pillars of the Strategy

- **Evolve** Refining through **decarbonization**
- Drive **operational excellence**
- **Strengthen** wholesale **market reach & performance**
- **Grow** position in regional **retail markets**

- **Develop** a meaningful presence in **biofuels**
- **Develop** in hydrogen economy and **synthetic fuels**
- **Enhance** services with **e-mobility** offering

- **Grow** conventional **renewables portfolio**
- **Diversify** & expand **international** footprint
- Diversify **technology base**
- Improve **asset utilization**
- Embed **Power & Gas** unit into our portfolio

- Maintain emphasis on **operational excellence**
- **Integrate ESG** considerations in our business model
- Embed **risk management best practices**
- Broaden **digital transformation**

+50% EBITDA vs mid-cycle

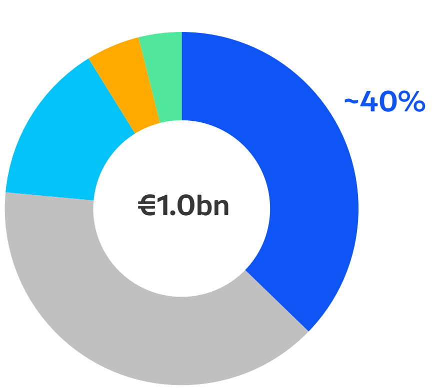
Less volatile earnings stream

Value creation for shareholders

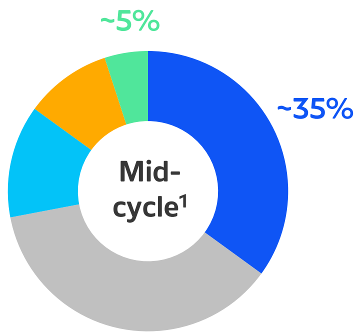
Profitable growth and lower volatility of cashflows drive higher value baseline for investors, with opportunity from exceptional market conditions

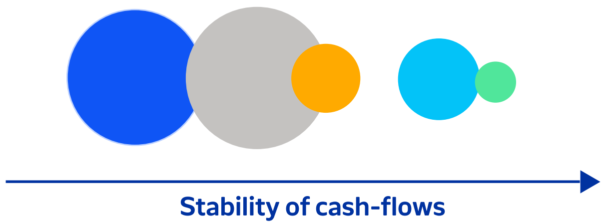
Adj. EBITDA structure

FY24
($5.6/bbl)*



Historic Mid-cycle
($5/bbl)*

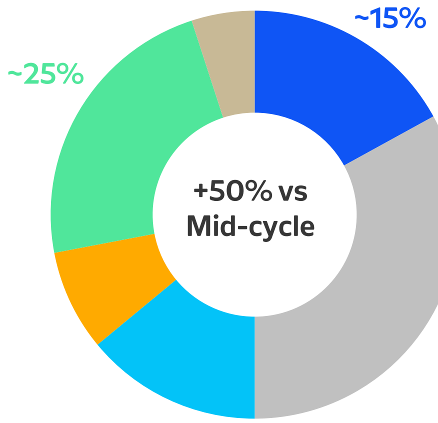


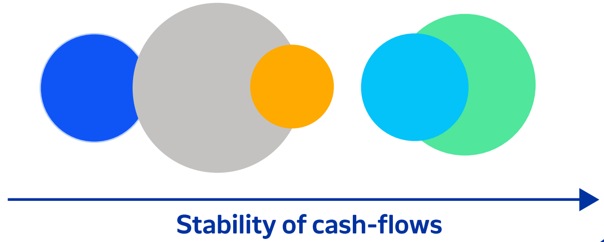


Value realization

- Medium-term EBITDA **enhancement**
- **Lower-risk** cashflows

Medium-term





Refining | Wholesale | Marketing | Petrochemicals | P&G[2] | Adjacencies[3]

Bubble size represents EBITDA contribution

Note: Other (incl. E&P) segment's EBITDA is excluded * Benchmark system margin
[1] Normalized EBITDA at last 10 years' refining economics; [2] RES & ELPEDISON in the Medium-term [3] Includes sustainable fuels, hydrogen, electric vehicle charging infrastructure (EVCI) and other

2. Business Units Overview

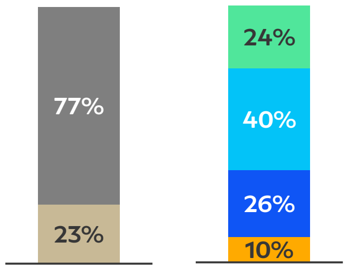
1 Complex Refining, Supply & Trading system, achieving high returns on the back of asset quality and route-to-market integration

Complex integrated refinery system in advantaged location, with input and logistics flexibility and a high-value product yield…

Refining
(Med Benchmark + Overperformance)

15.4m MT Net Production

Crude / Feedstock Supply Flexibility[1]



>20 different countries

- Key Suppliers[2]
- Other countries

- Low sulphur
- Medium sulphur
- High sulphur
- Other feedstock

Platts

Integrated Refining System

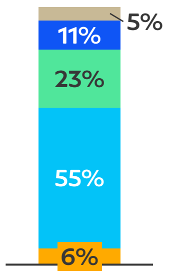
342kbpd (17.4m MT) nominal capacity
NCI: 9.4

Petrochemicals

(Benchmark Pricing Plus Premia)

Domestic and International markets (PP + BOPP – 273kt)

Product Yield[1]



- LPG
- Naphtha/Other
- Gasoline
- Middle Distillates
- Fuel Oil

Crude slate flexibility – Advantaged location – Quality asset base – High value yield

Well invested asset base, post upgrade capex cycle – capex needs envisaged over the next few years focused on maintenance and decarbonization

… with strong market positions

~45%

~55%

Wholesale
(Platts + Sales Premia)

	Market Share	Wholesale	In-market own networks
Domestic		7.4m MT	4.0m MT
Ground fuels	~60%	4.5m MT	
Aviation	>65%	1.1m MT	
Marine	>60%	1.9m MT	
Exports		8.8m MT	1.6m MT
Exports, Intra-group		1.6m MT	
Exports, 3rd Parties		7.2m MT	

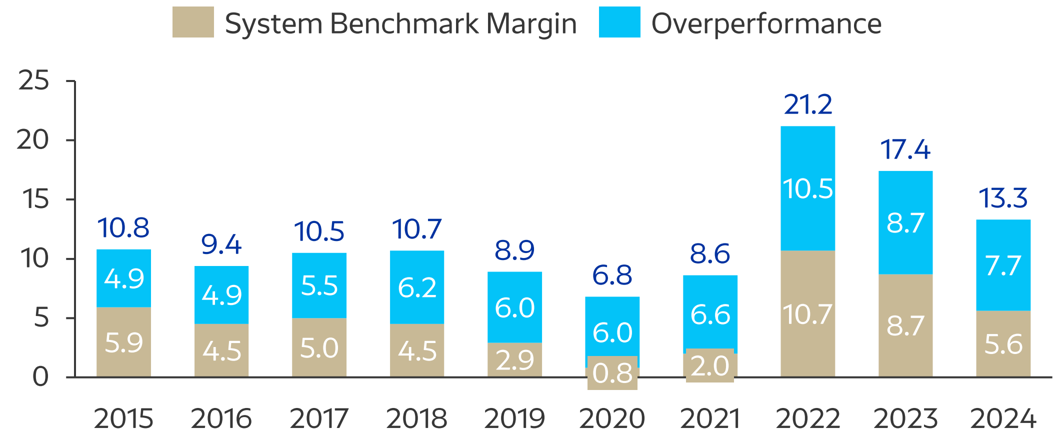
Strong export orientation

~35% delivered by own network

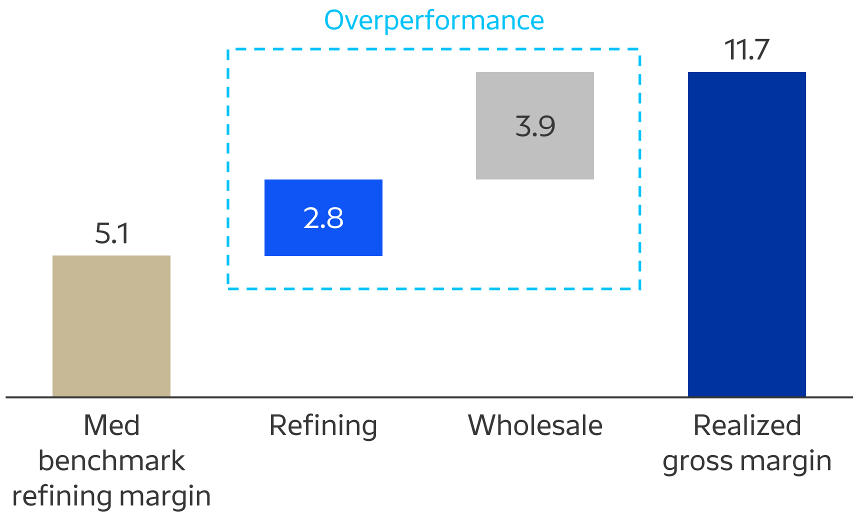
Notes: [1] 2024A; [2] Kazakhstan, Iraq, Libya, Saudi Arabia, Norway.

1 Integration drives consistent overperformance throughout the cycle, on complex refining system and market position

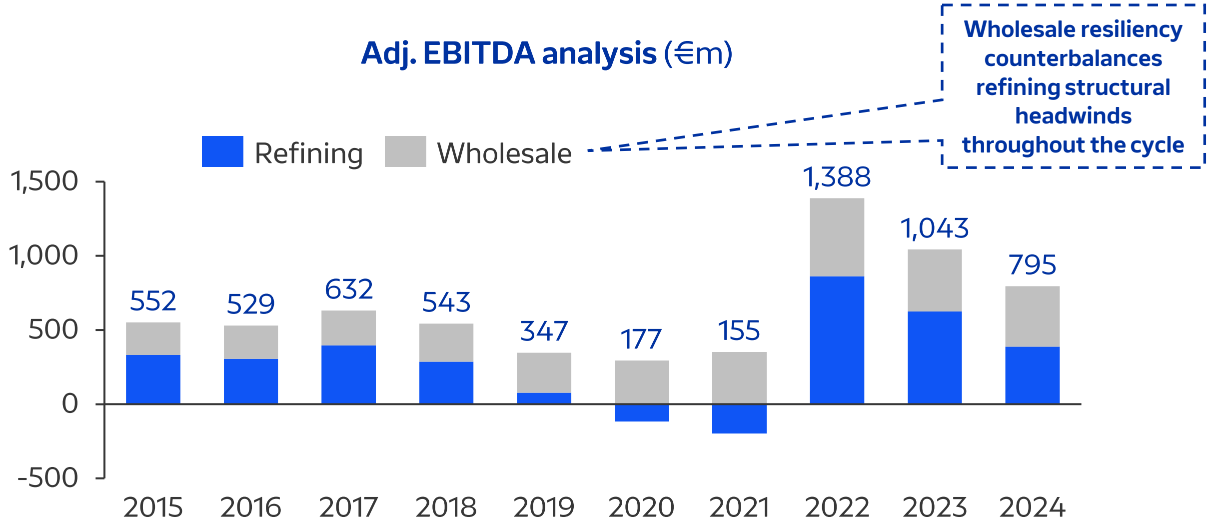
Realized margin analysis ($/bbl)[1]



2015-2024 average realized margin ($/bbl)[1]



Adj. EBITDA analysis (€m)



- **Flexible refining system** with synergies in processing and trading and ability to capture crude / feedstock arbitrage opportunities
- **High complexity units** with **white products >80%,** enabling volume gains (density escalation)
- Domestic market position and International portfolio **support higher Net-Backs**

Note: [1] Includes propylene contribution which is reported under Petrochemicals

1 Refining System's future underpinned by HELLENiQ ENERGY's downstream decarbonizing vision

	7.6m MT **Aspropyrgos**, one of the highest complexity refineries in Europe	5.3m MT **Elefsina**, a top-Med refinery looking to pioneer large-scale decarbonization	4.5m MT **Thessaloniki**, a refinery & petchems complex with biofuel potential
Energy efficiency			
Energy autonomy	2 new gas turbines (**50MW**)	**25 MW** cogeneration	**PV/BESS** (Thessaloniki) G
Green H_2		**10 MW** (Elefsina)	**Green H_2** (Thessaloniki) G
CCS			
Biofuels	**Bioethers** (160 ktpa) **Standalone** (SAF, 150 ktpa)		**Co-processing** (HVO, 45 ktpa) **Green NH_3** G

xx Annual refining capacity

G Green Hub North project

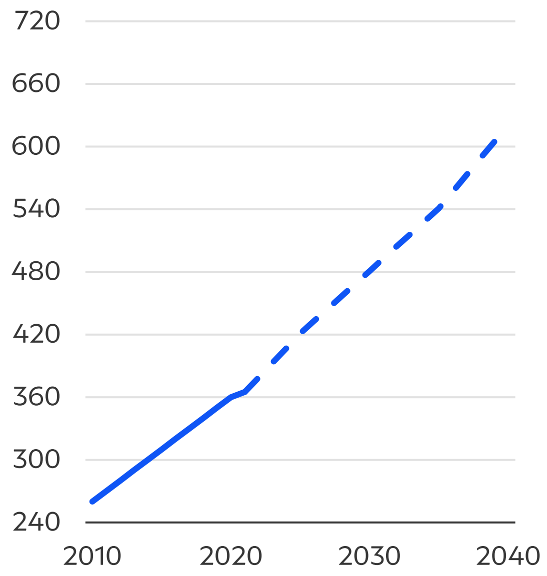
Concept · Pre-feasibility · Feasibility study / Pre-FID · Post-FiD / Implementation · Operational

2 Petrochemicals are integrated with refining, with material value uplift to the core business and diversifying earnings streams

Petrochemicals Market

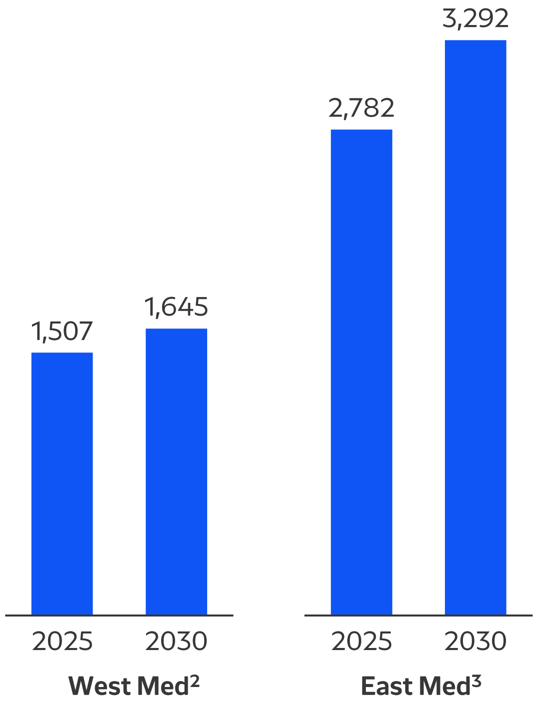
Global petrochemicals market continues to grow in line with GDP (>1x)

Global demand[1] for petrochemicals, mtpa



Mediterranean region continues to be short in PP well into the future

PP net shortfall, ktpa



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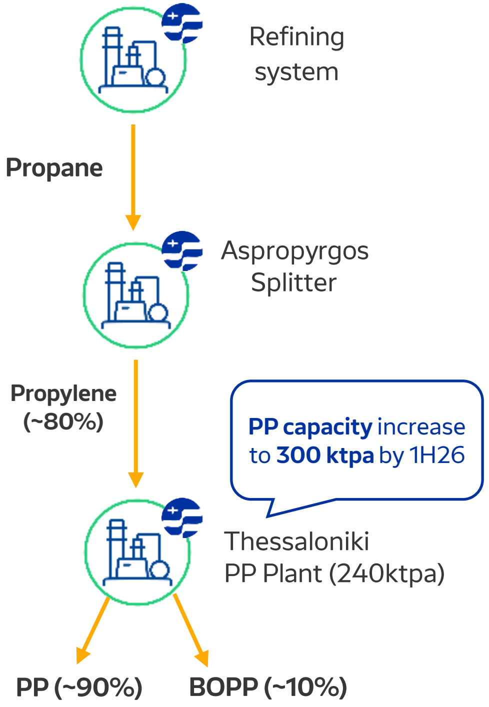
Fully integrated position, from propylene to industrial raw materials, adding ~$1/bbl of value uplift on refining system



- ✓ **Integration with refining, with ~ 80% of propylene feedstock to PP sourced internally**
- ✓ **> 50% domestic market share** in all products
- ✓ **>60%** of sales **exported** to Mediterranean area
- ✓ **Strong CF generation**, requiring **limited maintenance capex**
- ✓ **Negative correlation between PP and refining margins[4]**

Source: CI demand, IHSM CIS
Notes: [1] Demand includes – HDPE, LLDPE, LDPE, PP, PS, EPS, PVC, PET, Polyester fiber, PA6, PA66 and PC; [2] West Med includes Algeria, Morocco, Tunisia, Italy and Spain; [3] East Med includes Egypt, Turkey, Israel, Romania, Bulgaria and Greece, [4] Correlation of -0.5 between PP FOB margin vs system benchmark margin in the 2017-2024 period.

3 Fuels marketing – leading in the Greek market across all segments

>1,500
Stations

With a local market share of >30%, economic recovery drives results improvement

Ground fuels

~31% market share[1]
6% volume growth

Ongoing transformation program focusing on customer centricity, decarbonization and operational improvement

- ✓ Non-fuel retail growth
- ✓ Premium products offering
- ✓ Differentiated fuels penetration
- ✓ EV charging network expansion
- ✓ Customer experience (loyalty & digital)

Marine

~31% market share[1]
-3% volume growth

- ✓ Leading position in coastal shipping, cruise and deep-sea segments
- ✓ New partnerships to increase sales in leisure
- ✓ Increase sales to cruise operators

Aviation

~37% market share[1]
11% volume growth

- ✓ 9% increase in Greek airports' traffic
- ✓ Increasing flight connectivity between mainland and islands
- ✓ HELLENiQ 1st to introduce SAF[2] in Greece
- ✓ Transition to e-fueling

Notes: [1] As of 2024; [2] Sustainable Aviation Fuel

3 Geographically diversified in growing markets, where location offers supply integration value with Refining BU

International network with a growing position in each market, complementing the leading position in Greece

	# of stations	2024 Volumes (kt)	Market position (estimated)
Cyprus	99	417	#1
Montenegro	46	269	#1
Republic of North Macedonia	26	86	#3
Bulgaria	99	219	#4
Serbia	59	123	#5
Total	329	1,114	

Key initiatives

- ✓ Grow network
- ✓ Improve petrol stations' visual identity
- ✓ Increase penetration of premium fuel products
- ✓ Increase non-fuel retail sales
- ✓ Incorporate e-mobility and digitalization
- ✓ Explore options for energy production / supply

HELLENiQ ENERGY's integration with refining and complete retail product offering generates additional return on investments and de-risks profile

4 Growth in renewables, with a disciplined investment strategy to achieve attractive, low-risk returns

Strategic considerations – aspiring to become one of the 2-3 top RES players in Greece

Why RES

Diversification in a growing energy market:

- ✓ Increasing trends towards **electrification**
- **Greece:** favorable weather conditions (solar & wind), ambitious RES targets
- **SEE:** less mature, fast growing markets offering superior returns

Why HELLENiQ ENERGY

Leading position in the Greek and regional energy market with established customer footprint and business integration value:

- Technical **competence & experience** with large projects implementation
- **Long-term investment horizon; can act as consolidator**
- **Strong market position in energy market**
- **Synergies** with downstream and utility businesses

Strategy

Use of existing assets, know-how, new corporate structure and partnerships to become a leading player in the Greek market:

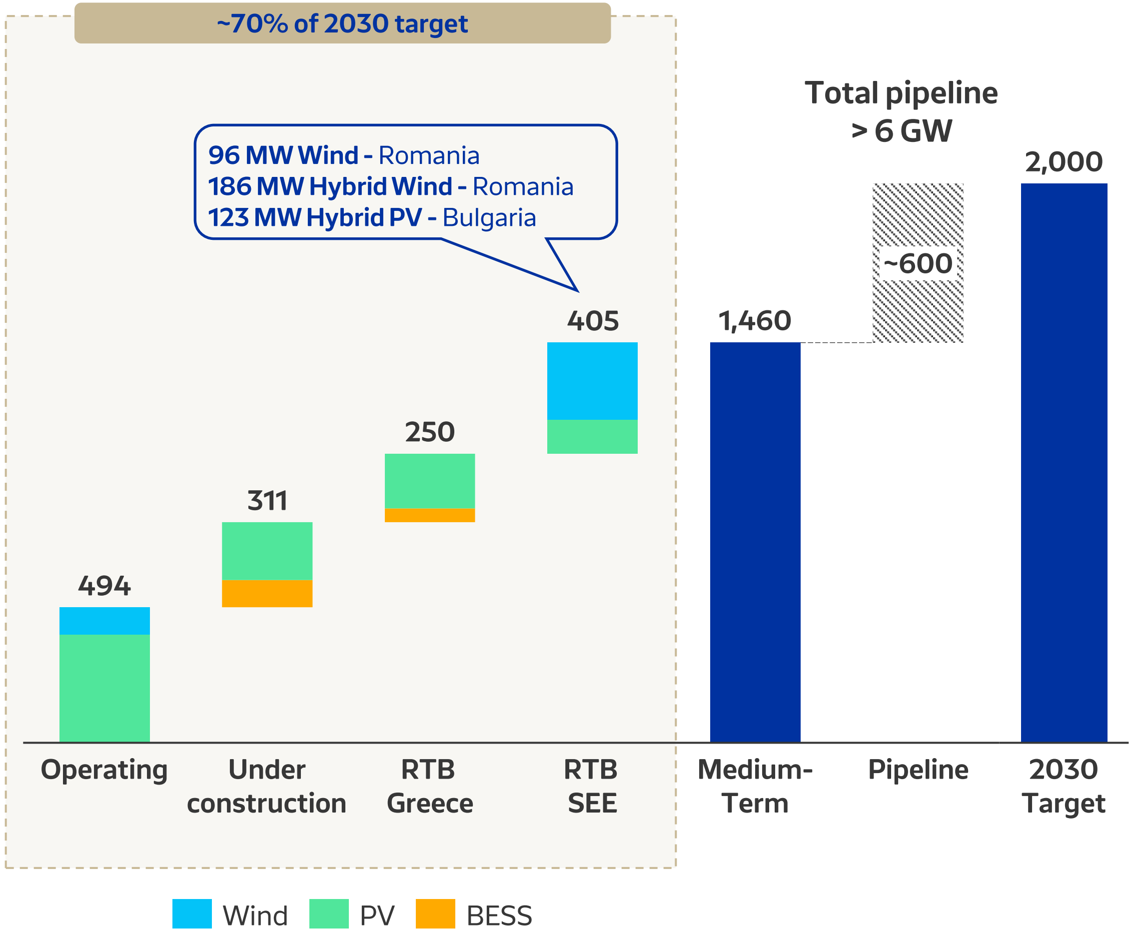
- Develop **new projects at scale**
- **M&A** to **complement portfolio with more mature assets**
- Leverage **partnerships**
- **Balanced mix** among solar, wind and storage
- **Capital & return discipline;** appropriate financing structure

Well-positioned to build renewables, capturing the full yield of every project phase

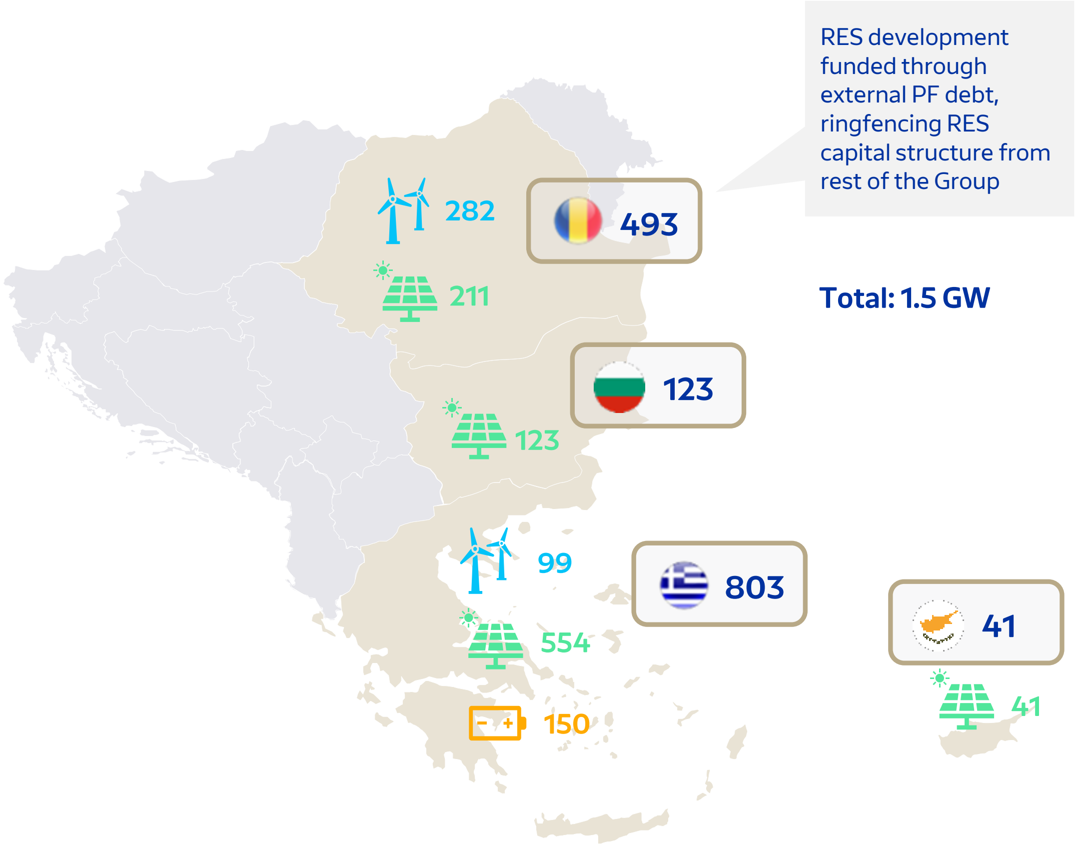
c.10%	Targeted returns for group capital deployed
€200m	Target medium-term EBITDA contribution, matching contribution from industrial activities
>6.0 GW	Diversified RES pipeline in terms of geography and technology
0.4 GW	Leading solar PV operator in Greece
0.15 GW	Capacity secured in storage auctions
>1GW	2026 – RES capacity targets (PV, onshore wind and storage)
>2GW	2030 – RES capacity targets (PV, onshore wind and storage)
€766m	Appropriate capital structure supported by PF innovative facility, limiting own funds deployment

4 Accelerating expansion in SEE with focus on geographical and technological diversification; Secured path to 1.5 GW by 2028

RES capacity evolution (MW)



RES mature portfolio[1] (MW)



RTB : Ready-To-Build incl. Advanced Stage

[1] operating / under construction / RTB and Advanced Stage

4 Integration in Power & Gas through ELPEDISON

Acquisition of remaining 50% in ELPEDISON[1], aiming to develop an integrated energy utility

Market electrification

3x — **Power generation** expected to triple by **2050**[2], driven by **demand growth and energy transition**

852 MW — Operates **2 CCGTs** in **Greece** with a total capacity of **852MW** (**Thessaloniki** and **Thisvi**)

11 TWh — **Material gas supply** and **wholesale** business on the back of **generation assets**

>6% — **Market share** in the **Greek electricity retail market**

Financials[5]

~€1.4bn Revenues

~€66m EBITDA

~€11m contribution to H.E. NI

Opportunities of integration in **RES, energy products bundling** and **e-mobility**

… while divesting from DEPA Commercial

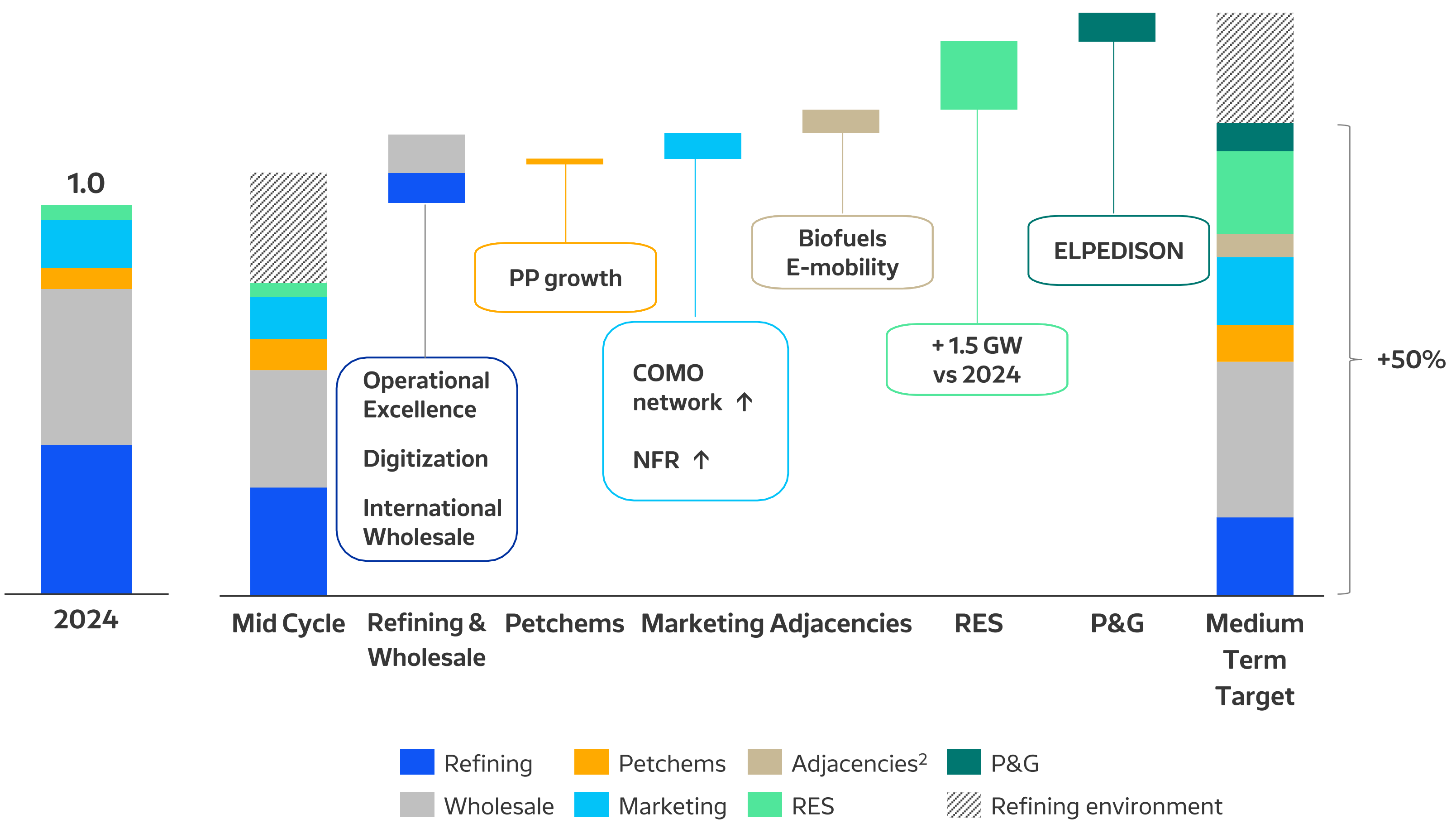
- In 2018, a **35% stake** in **DESFA** was sold to **SENFLUGA Energy Infrastructure Holdings** for **€284m**
- In 2022, a **35% stake** in **DEPA Infrastructure** was sold to **Italgas** for **€266m**
- In 2024, a **35% stake** in **DEPA Commercial** was sold to **HRADF**[3] for ~**€200m**[4]

Notes: [1] Acquisition of remaining 50% was completed on 15 July 2025.; [2] Global power generation (vs. 2021) [3] As of 31.12.2024, the Hellenic Republic Asset Development Fund ('HRADF') has been absorbed by the Hellenic Corporation of Assets and Participations S.A. ('GROWTHFUND') [4] subject to adjustment (i) equal to 50% of the FY24 financial results, up to a maximum adjustment of €20m, either positive or negative, and after considering any impact arising from pending litigation related to natural gas supply contracts, (ii) in the event of a change in the net book value resulting from the outcome of specific pending litigations) [5] 2023 – 2024 average

3. Financials

Targeted capital investment allocation to support core business cashflow enhancement and diversification in new businesses consistent with energy transition theme

Adj. EBITDA[1] (€bn)



Building up profitability while scaling down risk profile

Strengthening and optimization of downstream business grows earnings

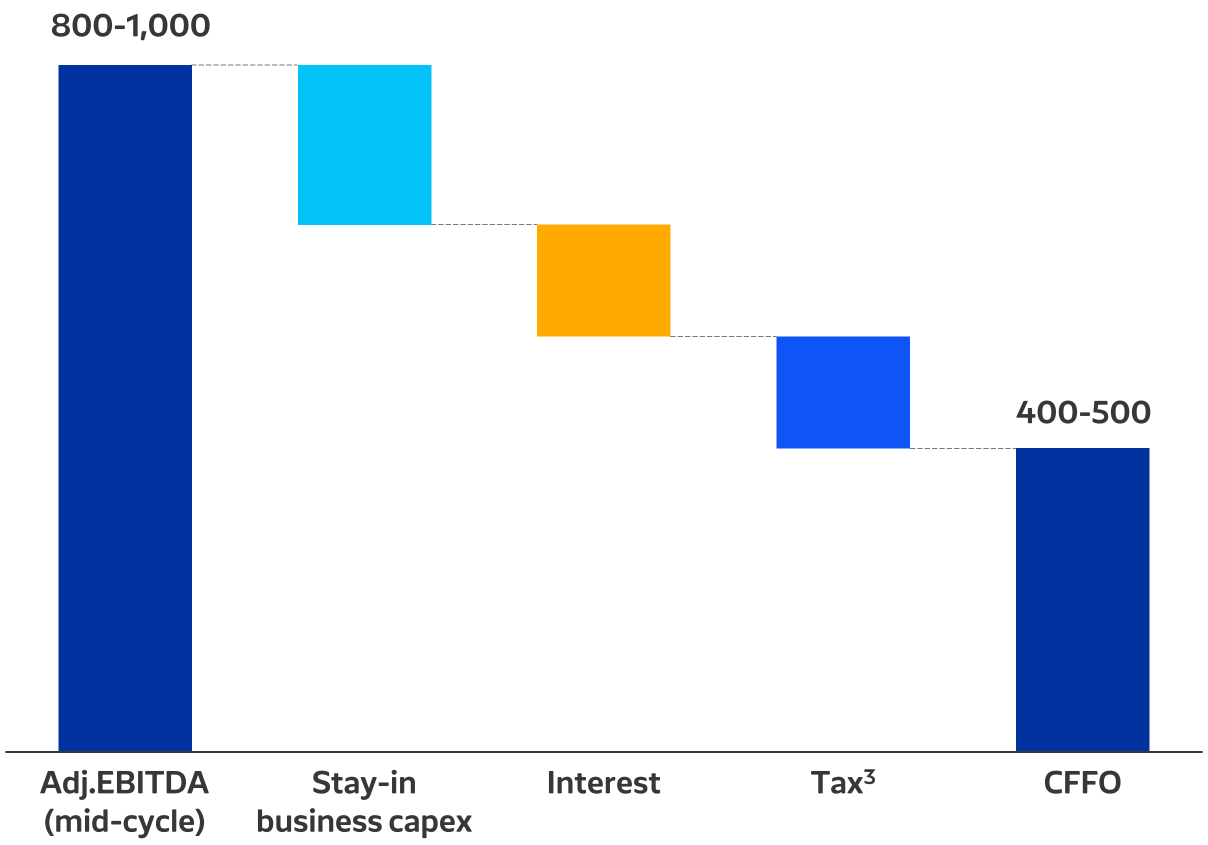
Developing a vertically integrated green utility delivers growth in new energy and generates more stable earnings

Leveraging downstream position to grow in adjacent areas utilizes existing investments and unlocks new revenue streams

Sources: HELLENiQ ENERGY Business Plan. Note: Numbers are rounded; [1] Calculated as Reported less the Inventory effect and other non-operating items, as well as the impact of quarterly accrual for estimated CO_2 net deficit.

Strong and resilient cashflow in a mid-cycle providing ample room for growth and deleveraging

Target cashflow[2] profile (€m)



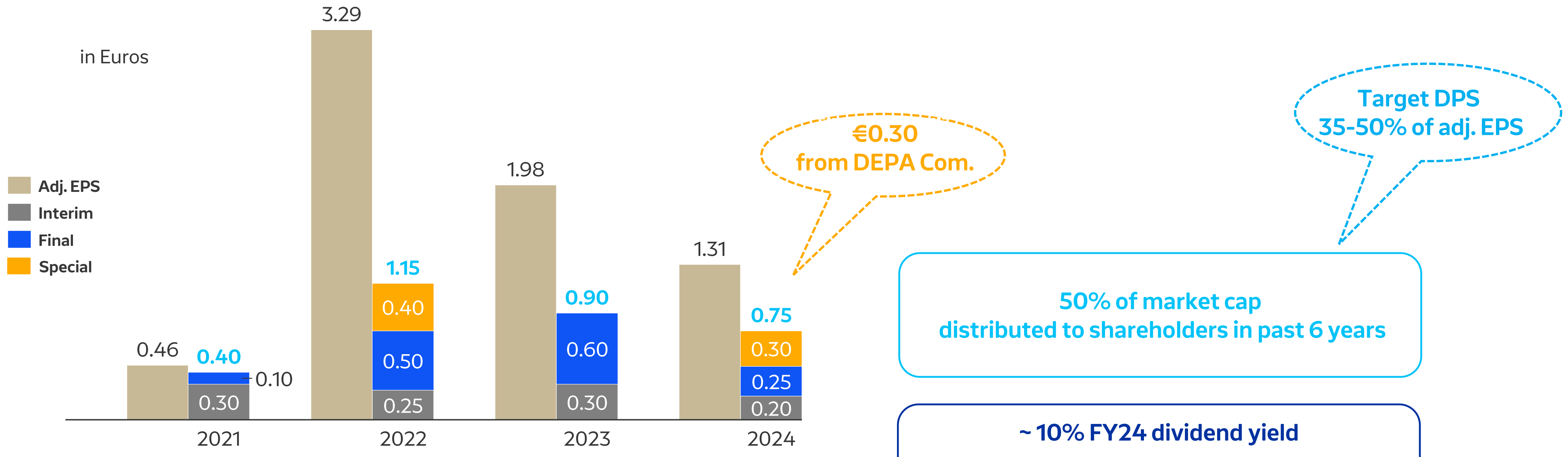
Strong Organic cashflow covering sustaining capex, interest and tax providing sufficient headroom for deleveraging and growth capex if needed

Ability to return capital to shareholders without compromising financial profile and growth

~ 70% average cash conversion[1]

Notes: [1] Calculated as (Adj. EBITDA – Capex) / Adj. EBITDA; regards years 2022-2024; [2] Does not include working capital movements; [3] Does not include Solidarity Contribution.

Group portfolio and solid performance consistently delivers attractive TSR within a relatively volatile environment



	2021	2022	2023	2024
Dividend Yield[1]	6%	15%	12%	10%
TSR[2]	17%	37%	5%	17%

50% of market cap distributed to shareholders in past 6 years

~ 10% FY24 dividend yield

incl. special distribution from DEPA Commercial transaction

~ 100% TSR since 2021 when Vision 2025 implementation started

Note: [1] Dividend Yield calculated as dividend declared in the period over 31-Dec share price [2] TSR (Total Shareholder Return): price return and return from dividends paid in the year, reinvested for the remaining period [3] ROE is calculated on Adjusted Net Income

Appendix

FY 2018 – 2025 Group key financials

€ million	2018	2019	2020	2021	2022	2023	2024	LTM
Income Statement[5]								
Sales Volume (MT'000) - Refining	16,490	15,223	14,397	15,184	14,273	15,438	16,281	15,360
Net Sales	9,769	8,857	5,782	9,222	14,508	12,803	12,768	11,381
Segmental EBITDA								
- Refining, Supply & Trading	548	354	187	153	1,388	1,043	795	625
- Petrochemicals	100	93	61	131	74	43	54	33
- Marketing	93	138	97	128	135	111	124	142
- RES	2	2	3	3	29	42	46	47
- Other (incl. E&P)	(12)	(13)	(14)	(14)	(24)	(2)	7	11
Adjusted EBITDA[1]	**730**	**572**	**333**	**401**	**1,601**	**1,237**	**1,026**	**857**
Share of operating profit of associates[2]	35	18	30	97	100	18	(24)	(4)
Adjusted Net Income[1, 4]	**292**	**182**	**5**	**140**	**1,006**	**606**	**401**	**293**
Inventory effect	48	24	(525)	308	102	148	128	284
One-off adjustments	(67)	(22)	(61)	(52)	14	36	88	51
Reported EBITDA	711	574	(253)	657	1,717	1,053	811	514
Reported Net Income	212	161	(396)	337	890	478	60	(169)
Balance Sheet / Cash Flow								
Capital Employed[3]	3,855	3,869	3,521	4,067	4,669	4,573	4,554	4,944
Net Debt[3]	1,460	1,543	1,672	1,938	1,942	1,627	1,792	2,360
Capital Expenditure	157	246	295	400	512	291	434	485

Note: [1] Calculated as Reported less the Inventory effect and other non-operating items, as well as the impact of quarterly accrual for estimated CO_2 net deficit. OKTA figures reclassified from RST to International Marketing including comps for 2021); [2] Includes 35% share of operating profit of DEPA Companies and other associates adjusted for one-off/special items; [3] Does not include IFRS 16 lease impact; [4] Adjusted Net Income excludes Solidarity Contribution and other items; [5] FY22 and FY24 results include provision for the "EU temporary solidarity contribution" for oil and gas companies, [6] LTM as of 1H25

2Q / 1H 2025 Highlights

2Q signals return to strong profitability despite Elefsina shut-down; Adj. EBITDA at €221m (YTD €401m) on track for yet another successful year; Positive developments on all fronts with ELPEDISON acquisition completed in July

Market

- **Crude oil markets price drop** (-20% y-o-y) and **stronger EUR/USD** (+5% y-o-y) in 2Q25
- Natural gas, electricity prices and EUAs remain higher y-o-y
- **Benchmark refining margin up q-o-q close to LY levels,** while crude spreads remain tight
- Switch of bunkering to marine gasoil favors middle distillates demand
- **Strong domestic demand across oil products:** Autofuels +3% y-o-y, while aviation up +6% supported by economy and tourism

Operations

- **Safe and successful completion of most important Elefsina T/A yet**
- **Realized margin increased to ~$14/bbl,** driven by higher benchmarks and sustained overperformance
- **Significant improvement in transformation efforts at MKT** yields results with both Domestic and International delivering improved performance
- **Capacity additions and energy management in RES** offset weak market conditions and curtailments

Financials

- **2Q25 Adjusted EBITDA at €221m,** Adjusted Net Income at €72m, in line with LY
- Reported results impacted by ~€100m inventory losses in 2Q25, (~€170m in 1H25) on big crude oil price drop
- Although reduced vs 1Q, Net Debt remains high due to shut-down impact
- Financing costs down 13% y-o-y

2Q / 1H 2025 Group key financials

FY 2024	LTM 2Q	IFRS € MILLION	2Q 2024	2Q 2025	Δ%	1H 2024	1H 2025	Δ%
		Income Statement						
16,286	**15,360**	Sales Volume (MT'000) - Refining	4,003	**3,533**	*(12%)*	7,990	**7,064**	*(12%)*
6,028	**6,210**	Sales Volume (MT'000) - Marketing	1,496	**1,621**	*8%*	2,708	**2,889**	*7%*
695	**720**	Power Generation (GWh)	176	**188**	*7%*	336	**361**	*7%*
12,768	**11,381**	Sales Revenue	3,274	**2,433**	*(26%)*	6,553	**5,166**	*(21%)*
		Segmental EBITDA						
795	**625**	- Refining, Supply & Trading	179	**163**	*(9%)*	468	**297**	*(36%)*
54	**33**	- Petrochemicals	16	**11**	*(36%)*	40	**18**	*(54%)*
124	**142**	- Marketing	32	**41**	*29%*	48	**66**	*38%*
46	**47**	- RES	12	**11**	*(9%)*	22	**23**	*1%*
7	**11**	- Other	(7)	**(4)**	*36%*	(8)	**(3)**	*54%*
1,026	**857**	**Adjusted EBITDA[1]**	232	**221**	*(5%)*	570	**401**	*(30%)*
(24)	**(4)**	Share of profit of associates[2]	(11)	**(3)**	*76%*	(15)	**6**	-
666	**522**	**Adjusted EBIT[1] (including Associates)**	137	**137**	-	389	**245**	*(37%)*
(119)	**(114)**	Financing costs - net[3]	(31)	**(27)**	*13%*	(61)	**(55)**	*8%*
401	**293**	**Adjusted Net Income[1,4]**	73	**72**	*(1%)*	236	**128**	*(46%)*
811	**514**	Reported EBITDA	182	**112**	*(38%)*	532	**235**	*(56%)*
(264)	**(192)**	Income tax (incl. EU SC)	(24)	**(4)**	*83%*	(82)	**(10)**	*87%*
60	**(169)**	**Reported Net Income**	30	**(30)**	-	209	**(19)**	-
1.31	**0.96**	Adjusted EPS (€)	0.24	**0.24**	*(1%)*	0.77	**0.42**	*(46%)*
0.20	**(0.55)**	EPS (€)	0.10	**(0.10)**	-	0.68	**(0.06)**	-
		Balance Sheet / Cash Flow						
4,554	**4,944**	Capital Employed[3]				4,568	**4,944**	*8%*
1,792	**2,360**	Net Debt[3]				1,587	**2,360**	*49%*
381	**371**	of which: non-recourse				251	**371**	*48%*
39%	**48%**	Net Debt / Capital Employed				35%	**48%**	*13 pps*
434	**485**	Capital Expenditure	80	**157**	*98%*	173	**223**	*29%*
146	**116**	of which: RES	4	**10**	-	45	**14**	*(69%)*

[1] Calculated as Reported less the Inventory effect and other non-operating items, as well as the impact of quarterly accrual for estimated CO_2 net deficit. [2] Includes 35% share of operating profit of DEPA Companies and other associates adjusted for one-off/special items [3] Does not include IFRS 16 lease impact [4] Adjusted Net Income excludes Solidarity Contribution and other items

Successful issue of a new 5-year bond

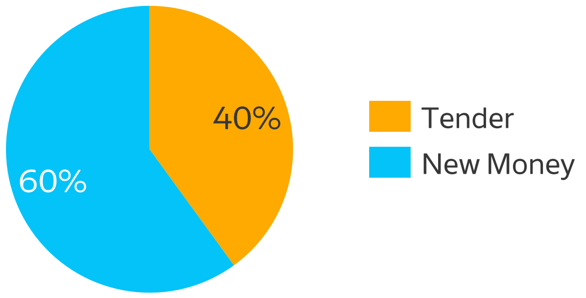
HELLENiQ ENERGY Finance plc completed the issue of a new €450m Eurobond, combined with a tender offer on existing Oct'24 notes

- **Strong demand** exceeding €1bn from all investor classes, with new money oversubscription at 4x
- **Final pricing tighter vs IPT**, with issue upsized to €450m
- **Transaction structure facilitated existing bondholders roll-over** (€300m); remaining '24 notes to be repaid out of existing cash reserves
- **Improvement of spread vs benchmark** compared to previous issue
- Improved commercial terms and better fit with new Group structure

New 5yr Eurobond : Pricing

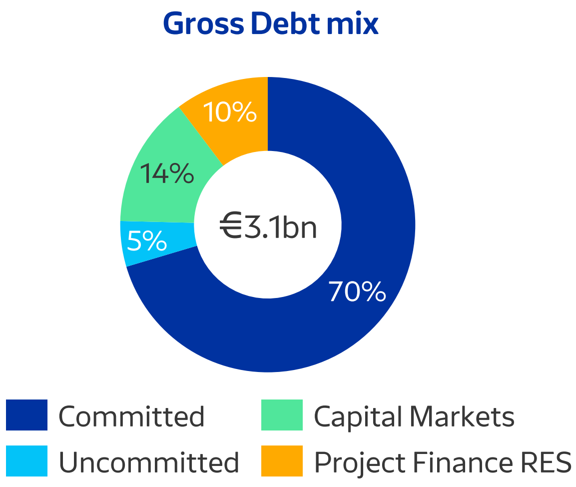
Initial price talk	4.75%
Issue Price	99.444
Coupon	4.25%
YTM	4.375%
Issue Date	24 July 2024
Maturity Date	24 July 2029

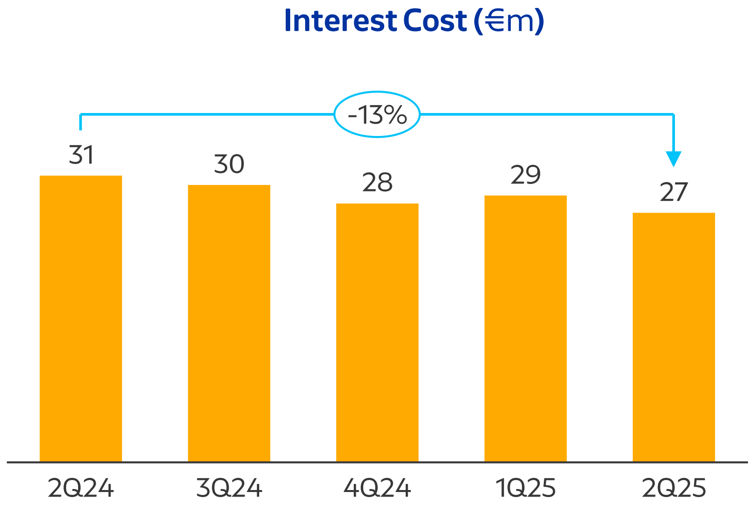
New 5yr Eurobond : Demand split

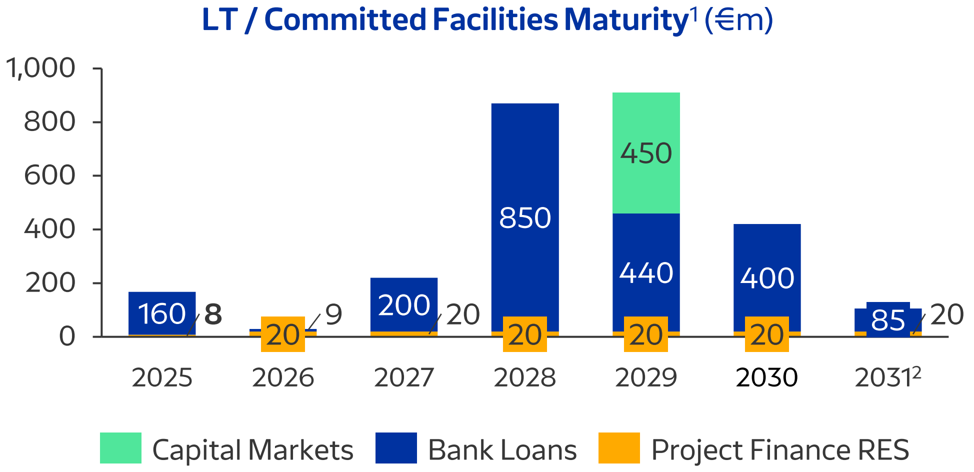


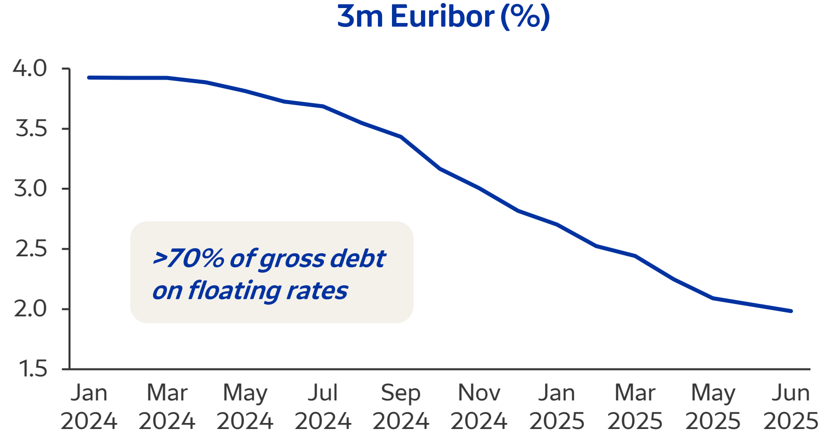
Debt structure

Financing costs down 13% y-o-y, on base rates and spreads reduction; 4Q25 maturity to be refinanced in the coming months









[1] Excluding Leases, [2] PF remaining balance of €193m from 2032 to 2042

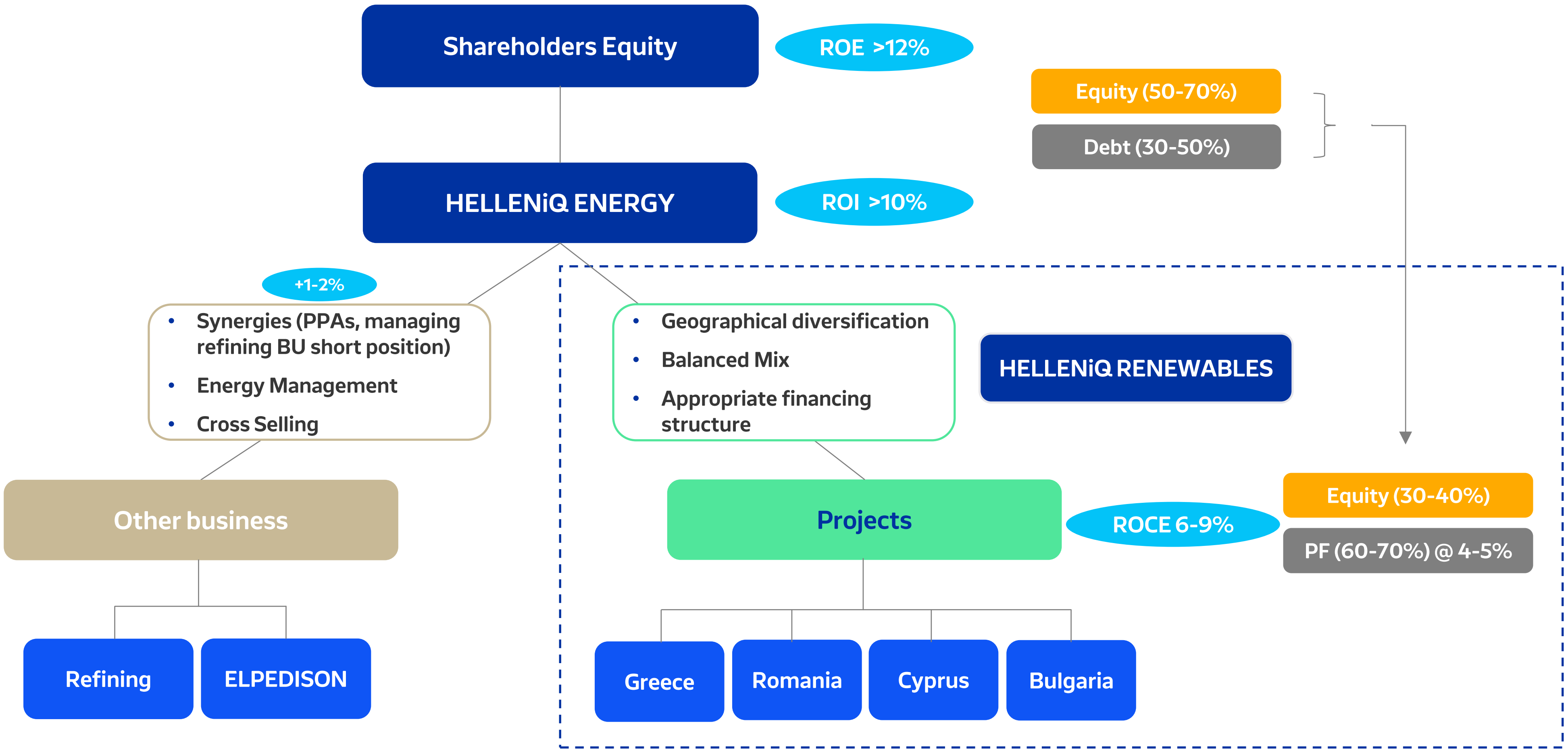
A new, innovative financing framework agreement for RES projects

Project finance agreement of up to €766m to facilitate acceleration of RES projects in Greece; Increase of funding capacity and strategic/financing flexibility

A first-of-a-kind RES financing agreement in Greece and one of the largest in Europe, which provides for a standardized platform for existing / new projects

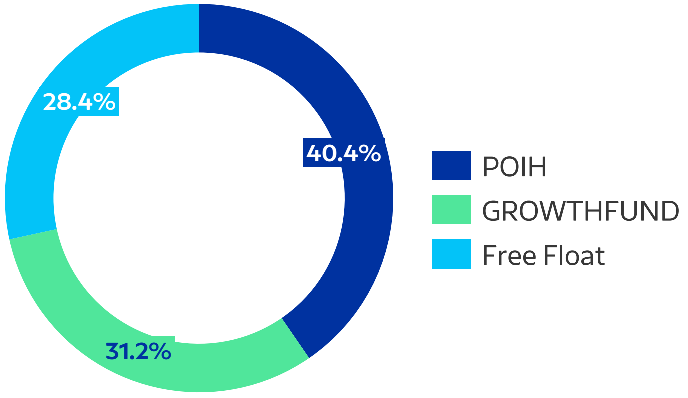
Structure	Benefits
Committed financing for existing and new projects for up to €566m, with additional (uncommitted) tranche of €200m	Sufficient committed capacity to support RES growth in Greece
Financing available across different commercial models (FiT, FiP, cPPAs)	Flexibility, speed of implementation, Governance and Risk framework
Fit-for-purpose structure for RES investments with tenors up to 20 years	Realignment of funding resources and capital structure to different business units
Competitive, pre-agreed, standardized T&Cs	Best-in-class financing terms offering competitive advantage

Levered RES investments returns at listed entity level to exceed 12%



Shareholding Structure and Shares Listing Info

Shareholding Structure¹, %



HELLENiQ ENERGY Holdings Share Price (€ per share)

Shares Listing Info

Athens Exchange	ELPE
Bloomberg	ELPE GA
Refinitiv	HEPr.AT
London Stock Exchange	HLPD
Bloomberg	HLPD LI
Refinitiv	HEPq.L
Shares Outstanding	305,635,185
3yr av. daily shares / value traded[2]	0.26m / €2.0m
1yr av. daily shares / value traded[2]	0.22m / €1.7m

Participation in Indices

ATHEX Composite Share Price Index
FTSE / ATHEX Large Cap Index
FTSE / ATHEX Energy Index
FTSE / ATHEX Market Index
ATHEX ESG Index
FTSE World Europe Index
FTSE Eurozone Index
MSCI Emerging Markets IMI
MSCI Emerging Markets Small Cap
STOXX Emerging Markets Select 100
STOXX Emerging Markets 500 Small
STOXX Emerging Markets 1500 ESG-X

Notes: [1] POIH: Paneuropean Oil and Industrial Holdings (Cyprus) Limited - As of 31.12.2024, the Hellenic Republic Asset Development Fund ('HRADF') has been absorbed by the Hellenic Corporation of Assets and Participations S.A. ('GROWTHFUND');
[2] as of 08.09.2025

Financial Calendar

Date	Event
Thursday, 13 November 2025	3Q25 results announcement
Thursday, 26 February 2026	FY25 results announcement

The Company reserves the right to change the above dates, following relevant and timely notification. The Financial Statements are published on the same day with results announcements for the respective periods, on the company’s website (www.helleniqenergy.gr) as well as the website of Athens Exchange (“ATHEX”) (www.athexgroup.gr), after the end of trading on ATHEX.

Sustainability embedded in our strategy and reflected on ESG performance

E

30%
reduction target in Scope 1 & 2 emissions by 2030

1.1m tons
cumulative avoided CO_2 emissions from RES to date

>88%
recovery of waste generated

Up to 43%
improvement of air emission indicators[1] since 2019

S

Up to 34%
improvement in occupational safety indices[2] vs LY

47%
improvement in the PSER[3] Index vs LY

>69,000
man-hours of training on Health & Safety in 2024

>2m
beneficiaries from CSR initiatives in 2024

G

Upgrade of corporate governance to ensure performance and accountability

- New BoD structure, with 45% independent members
- Enhanced oversight from Board Committees
- New organizational framework and operational models
- ESG targets incorporated in LTIP[4]

[1] Air emissions per production output for the following indicators: SOx, NOx, PM10, VOC [2] Lost Workday Injury Frequency (LWIF) and All Injury Frequency (AIF) [3] Process Safety Event Rate [4] LTIP stands for: Long Term Incentive Program

ESG Reporting Standards, Frameworks and Ratings

Voluntary reporting standards and frameworks

SUSTAINABLE DEVELOPMENT GOALS

GRI

United Nations Global Compact

The Athens Stock Exchange ESG Reporting Guide

The Greek Sustainability Code – ESG Sustainability Reporting System

HELLENiQ ENERGY Group has been adopting the most widely followed **standards and reporting frameworks** and rated by leading **ESG rating** agencies

ESG data providers and rating agencies

SUSTAINALYTICS – a Morningstar company

MSCI

CDP – DISCLOSURE INSIGHT ACTION

S&P Global

Bloomberg

LSEG DATA & ANALYTICS

FTSE Russell

ecovadis

ESG Indexes

FTSE4Good

ATHEX ESG INDEX

HELLENiQ ENERGY has been included in the FTSE4Good Index Series since 2016 and in the ATHEX ESG Index since its establishment (2021)

ESG Ratings

ESG Rating Agency	ESG Score	Rating Scale High	Rating Scale Low	Latest Report Date	Comments
CDP	B	A	D-	2024	Climate - Management band
S&P Global	52*	100	0	2024	Percentile (70)* Oil & Gas Refining & Marketing
Morningstar Sustainalytics	28.4**	0	100	2024	ESG Risk Rating: Medium (2024)
MSCI ESG Ratings	BBB***	AAA	CCC	2025	ESG Controversies: no controversies, Lowest Flag
ecovadis	"Bronze Recognition Level"	100	0	2024	Awarded by the Ecovadis rating body to Group's subsidiary EKO S.A.
Bloomberg	3.2	10	0	2025	ESG Disclosure Score: 59
LSEG Data & Analytics	B 60	A+	D-	2024	Third Quartile ("good relative ESG performance and above average degree of transparency in reporting material ESG data publicly") / A+ ESG Controversies Score****
ATHEX ESG Data Portal Transparency Score	97% Transparency	100	0	2024	Powered by ATHEX ESG Data Portal

*As of December 27, 2024 ** ESG risk rating *** Produced by MSCI ESG Research as of February 20, 2025 (see disclaimer) **** Source Eikon

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Improved corporate governance

Transitioning to private sector / listed model

New Articles of Association

- **Amended** Article of Association according to L.4706/2020 with regards to composition and election process of the Board

New Board of Directors

- **11-member** BoD
- Increased number of **independent members (45%)** as required
- Introduced minimum quota by gender **(25% for each gender)**

Fit & Proper Policies

- Adoption of **fit & proper policies** at both individual and collective level
- Establishment of BoD **nominations committee**

Best-in-class Practices

- Update of Operating Governance in key subsidiaries
- Introduction of **new policies/procedures** of Corporate Governance
- Transitioning to a Group management structure
- Update of internal control, risk management and compliance functions at Group level

Risk Management and Compliance – ESG Framework

Significant progress in upstream exploration in 6 offshore blocks in Greece

Upstream assets in Greece

- ■ Licensed areas
- ☐ Areas to be licensed by Greek state
- 3D ✓ 3D seismic survey completed
- 2D ✓ 2D seismic survey completed

✓ Five offshore blocks with well-advanced seismic studies

- ✓ 2D seismic surveys completed in all blocks
- ✓ 3D seismic surveys completed in Southwest of Crete, Block 2, Ionian Block and Block 10
- ✓ Processing and interpretation ongoing

Current	Short-term	Medium-term
Completed seismic surveys in 5 offshore blocks	Decisions on drilling exploration wells	Beginning of drilling operations (subject to outcome of seismic analysis)

Strong partnerships with **established players** for E&P operations in Greece

ExxonMobil   ENERGEAN

Alternative performance measures (not defined under IFRS)

- **Reported EBITDA**
  Reported EBITDA is defined as earnings/(loss) before interest, taxes, depreciation and amortisation, and is calculated by adding back depreciation and amortization to operating profit.

- **Adjusted EBITDA**
  Adjusted EBITDA is defined as Reported EBITDA adjusted for: a) Inventory Effect (defined as the effect of the price fluctuation of crude oil and oil product inventories on gross margin and is calculated as the difference between cost of sales at current prices and cost of sales at cost) in the Refining, Supply & Trading segment and, b) special items, which may include but are not limited to cost of early retirement schemes, write-downs of non-core assets and other one-off and non-operating expenses, in line with the refining industry practice. Adjusted EBITDA is intended to provide an approximation of the operating cash flow projection (before any Capex) in an environment with stable oil and products prices. Reported EBITDA and Adjusted EBITDA are indicators of the Group's underlying cash flow generation capability. The Group's management uses the above alternative performance measures as a significant indicator in determining the Group's earnings performance and operational cash flow generation both for planning purposes as well as past performance appraisal.

- **Adjusted Net Income**
  Adjusted Net Income is defined as the Reported Net Income (Profit for the period attributable to owners of the parent) as derived from the Group's financial statements under IFRS, adjusted for post-tax inventory effect (calculated as Inventory Effect times (1- statutory tax rate in Greece) and other post-tax special items at the consolidated financial statements. Adjusted Net Income is presented in this report because it is considered by the Group and the Group's industry as one of the key measures of its financial performance.

- **Net Debt**
  Net Debt is calculated as total borrowings (including "current and non-current borrowings" as shown in the consolidated statement of financial position of the Group financial statements) less "Cash & cash equivalents" and "Investment in Equity Instruments", as reflected in the Group's financial statements under IFRS. It is noted that finance lease obligations are not included in the calculation.

- **Capital Employed**
  Capital Employed is calculated as "Total Equity" as shown in the statement of financial position of the relevant financial statements plus Net Debt.

- **Gearing Ratio**
  Gearing ratio is calculated as "Net Debt" divided by "Capital Employed", each as set out above. The Group monitors capital structure and indebtedness levels on the basis of the gearing ratio.

Glossary (1/2)

AGM	Annual General Meeting
BBL	Barrel
BCM	Billion Cubic Meters
BOPP	Biaxially Oriented Polypropylene
BPD	Barrels per day
BU	Business Units
C&I	Commercial & Industrial
CAPEX	Capital Expenditure
CCGT	Combined Cycle Gas Turbines
CCS	Carbon Capture and Storage
CDU	Crude Oil Distillation Unit
CONCAWE	Scientific/technical division of the European Refineries Association
CPC	Caspian Pipeline Consortium
CSO	Clarified Slurry Oil
CSR	Corporate Social Responsibility
DEDDIE	Hellenic Electricity Distribution Network
DEPA	Public Gas Corporation of Greece
DPS	Dividend per Share
E&P	Exploration & Production
EPS	Earnings per share
ESCO	Energy Service Company
ESG	Environment, Society & Governance

ETBE	Ethyl Tertiary Butyl Ether
EUA	European Union Allowance
FCC	Fluid Catalytic Cracking
FO	Fuel Oil
FXK	Flexicoker
FY	Full Year
G&G	Geological & Geophysical
GW	Gigawatt
HC	Hydrocracking
HELPE	HELLENIC PETROLEUM
HS	High Sulphur
HSE	Health, Safety & Environment
HSFO	High Sulfur Fuel Oil
IMO	International Maritime Organization
IPT	Initial Price Talk
KBPD	Thousand Barrels Per Day
KT	Kilo Tones
LNG	Liquified Natural Gas
LPG	Liquified Petroleum Gas
LS	Low Sulfur
LSFO	Low Sulfur Fuel Oil
M&A	Mergers & Acquisitions

Glossary (2/2)

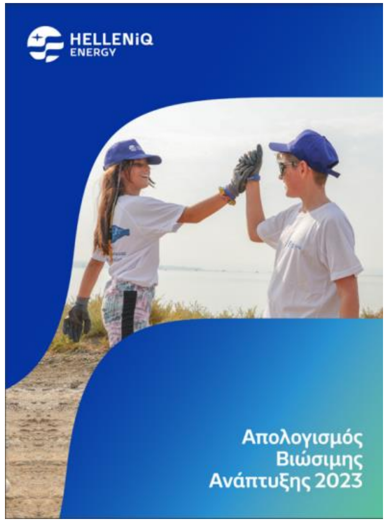
MARPOL	International Convention for the Prevention of Pollution from Ships
MD	Middle Distillates
MGO	Marine Gasoil
MOGAS	Motor Gasoline
MS	Middle Sulfur
MT	Metric Tones
MW	Megawatt
NCI	Nelson Complexity Index
NG	Natural Gas
NOC	National Oil Companies
NOx	Nitrogen Oxide
OPEX	Operating Expenses
OTC	Over The Counter
PetChem	Petrochemical
PM	Particulate Matter
PP	Polypropylene
PPC	Public Power Corporation
PV	Photovoltaic
RAB	Regulated Asset Base
RES	Renewable Energy Sources

RNM	Republic of North Macedonia
ROACE	Return on Average Capital Employed
ROW	Rest of the World
RST	Refining, Supply & Trading
SMP	System Marginal Price
SOx	Sulphur Oxides
SPA	Sales and Purchase Agreement
SRAR	Straight Run Atmospheric Residue
SRFO	Straight Run Fuel Oil
T/A	(Refinery) Turnaround
TN	Tones
TSR	Total Shareholder Return
TTF	Title Transfer Facility (TTF) Virtual Trading Point
TWh	Terawatt hour
UCO	Unconverted Oil
VDU	Vacuum Distillation Unit
VGO	Vacuum Gas Oil
VLSFO	Very Low Sulphur Fuel Oil
Y-O-Y	Year-on-Year
RNM	Republic of North Macedonia

2023 Annual and Sustainability Reports

[2023 Annual Report]

[2023 Digital Annual Report]



[2023 Sustainability Report]

[2023 Digital Sustainability Report]

9 Awards & 2 Distinctions

2024 Stevie Winner – International Business Awards

Gold Award
Print and online version
Best Annual Report Publicly-Held Corporations

ARC Awards International XXXVIII 2024 Winner

Gold Award
Print version
Interior Design, Energy

Silver Award
Print version
Traditional Annual Report, Energy

Gold Award
Online version
Interactive Annual Report, Energy

Gold Award
Online version
Cover/Home Page, Energy

ARC Awards International XXXVIII 2024 Grand Winner

Grand Winner
Print and online version
Best Annual Report Europe

Galaxy Awards 2024 Winner

Grand Winner
Print Version
Best Annual Report

Gold Award
Print version
Annual Report, Print Version, Energy

Gold Award
Online version
Online Annual Report, Energy

IAdA

Silver Award
Print version
Annual Report, PDF version, Overall Presentation

Gold Award
Online version
Annual Report, Online version, Overall Presentation

HELLENiQ ENERGY has participated with the **2023 Annual Report** in international competitions and has been awarded, until the end of September 2024, with a total of **7 Gold Awards**, **2 Silver Awards** and two **Distinctions** as **Grand Winner – "Best Annual Report, Europe*"**, both for print and digital versions and **Grand Winner – "Best of Category Annual Report, Print version**"**.

**ARC Awards International / **Galaxy Awards*

Investor Relations contacts

ir@helleniq.gr

8A Chimarras str., 151 25 Maroussi, Greece

Find more information on: www.helleniqenergy.gr

HELLENiQ ENERGY

Empowering Tomorrow